



Reply to Data Gaps

1. Difference in Depreciation for FY 2016-17 from audited account (Rs. 159.05 Cr.) and claimed amount (Rs. 160.71 Cr.) may be furnished with all documental evidences.

Reply: Difference in the Depreciation for FY 2016-17 from audited account (Rs. 159.05 Cr.) and claimed amount (Rs. 160.71 Cr.) is due to the difference of closing GFA for FY 2015-16 in Audited Accounts and as approved in the True-up for FY 2015-16 in Tariff Order dated 9 March, 2017. We have considered the Closing of GFA as approved by the Commission in the True-up for FY 2015-16 in Tariff Order dated 9 March, 2017 as the opening GFA for FY 2016-17, which we have also mentioned in the Para 3.5 of the Tariff Petition for FY 2018-19.

Further, we want to submit that we have computed the Depreciation as per the methodology considered by the Hon'ble Commission in the True-up for FY 2015-16 in the Tariff Order dated 9 March, 2017.

2. Ledger of interest for loan from audited account for each loan showing detailed transaction for Finance cost of Rs. 39.42 Cr. may be submitted for FY 2016-17.

Reply: Ledger of interest for loan from audited account for each loan showing detailed transaction for Finance cost of Rs. 39.42 Cr. has been annexed as Annexure 1

3. Maintenance spare claimed of Rs. 27.7 Cr. seems to be incorrect for FY 2016-17 (based on 1% of GFA with 6% escalation). Correct data may be furnished.

Reply: Maintenance spare for computing IWC in the Petition is Rs 29.45 Crore for FY 2016-17, which is as per the methodology considered by the Hon'ble Commission in the True-up for FY 2015-16 in the Tariff Order dated 9 March, 2017 and as per the BEREC (Terms and Conditions of Tariff) Regulations, 2007 as amended from time to time, reproduced in the following table for reference:

Sr. No.	Particulars	Norm
1.	Operation & Maintenance Expense	One month
2.	Maintenance spares	1% of the historical cost escalated at 6% per annum
3.	Receivables	Two months of transmission charges



Sr. No.	Particulars	Norm
4.	Rate of Interest on Working Capital	Rate of interest on working capital will be computed at 350 basis point over and above the SBI base rate.

We have considered the 1% of the Opening GFA (net of Assets revalued), which was further escalated by 6%. The computation for the same is shown in the Table below:

Particulars	FY 2016-17
Opening GFA including Land	4033.63
Less: Assets Revalued	1255.06
Opening GFA to be considered	2778.57
1% of opening GFA	27.79
6% escalation on 1%*GFA	1.67
Maintenance Spares	29.45

The Petitioner requests the Hon'ble Commission to consider maintenance spare for FY 2016-17 of Rs 29.45 Crore as claimed in the Petition.

4. Para 4.3 of petition states that for FY 2016-17 CAPEX is Rs. 1824.91 Cr and capitalization are Rs. 993.09 Cr. Further Rs. 993.08 Cr. has been distributed in equity and loan in ratio of 30:70. BSPTCL is requested to furnish sources, from where the fund has been utilized for creation of assets and whether project have been completed, delayed or within time. Amount of IDC & IE DC capitalized due to extension of awarded projects with reason for extension for each awarded work may be furnished.

Reply: It is submitted that details of the source for funding of Rs 993.08 Crore has already been submitted with the tariff Petition for FY 2018-19 in the Annexure 9. Details regarding whether project have been completed, delayed or within time and reasons for delays have been annexed as Annexure-2.

Amount of IDC capitalised for FY 2016-17 is Rs 10.72 Crore. Details of which are annexed as Annexure-3.

5. Further Letter of Award (LoA) wise summary of all Capital work undertaken/completed as on date of filling of petition showing separately name of work, LoA number, value of original contract price, value of revised contract price on each revision separately e.g: price escalation, extension of scope etc., actual



SDOC extended SDOC with reason of each extension, CAPEX incurred & Capitalization as on 31.03.2017 & 30.09.2017 may be furnished.

Reply: Required information has been submitted in Annexure 2

6. Deviation of cost, year wise CAPEX and Capitalization needs to be furnished as there are huge difference between approved tariff order and submitted petition for FY 2018-19. BSPTCL is requested to furnish Project wise original cost, year wise capital expenditure incurred/ to be incurred and year wise capitalization.

Reply: Required information has been submitted in Annexure 2

7. Detailed working of IDC e.g: project wise, loan wise, withdrawal data, amount, rate of interest needs to be furnished.

Reply: Amount of IDC capitalised for FY 2016-17 is Rs 10.72 Crore. Detail working of the same is annexed as Annexure 3.

8. Depreciation schedule considering Capitalization Plan of FY 2017-18 and 2018-19 needs to be furnished.

Reply: Depreciation schedule considering Capitalization Plan of FY 2017-18 and 2018-19 is annexed as Annexure-4.

9. Trial balance showing revenue and expenses of profit and loss accounts and assets and liabilities for the period from 1st April 2017 to 30th September 2017 of FY 2017-18 needs to be furnished.

Reply: It is submitted that at this point of time we can't submit the Trial balance showing revenue and expenses of profit and loss accounts and assets and liabilities for the period from 1st April 2017 to 30th September 2017 as FY 2017-18 is still going on. Further, we have to allocate some expenses at the end of the year to get P&L accounts which is not possible at this point of time and can be done only during closure of the accounts.

10. In table 3-6, it may be clarified whether the PFC loan of Rs. 90 Cr. represents working capital loan or CAPEX. If, the loan represents CAPEX loan than why it is repaid in the same year (during FY 2017-18) of the year of loan drawn.



Reply: We hereby respectfully submitted that PFC Loan of Rs 90 Crore was a Long-term loan taken due to delay in BRGF funding. The funds of Rs 1001 Crore under BRGF were used to repay the PFC Loan.

11. Table 4-7 may be reconciled and revised table may be furnished as during FY 2018-19 from S. No. 01 to 10 of the table, the total project cost is Rs. 213.82 Cr., CAPEX is Rs. 11.84 Cr and Capitalization is shown as Rs. 63.18 Cr.

Reply: It is respectfully submitted that in the Table 4-7 we have submitted the data for FY 2016-17 to FY 2018-19 only. Prior period Capex and Capitalisation data have not been shown. Details of Capex and Capitalisation with prior periods are shown in the Table below:

Particulars	Exp. upto FY 2014-15	FY 2015-16 True up	FY 2016-17	FY 2017-18	FY 2018-19
Capex	45.37	61.24	8.66	3.18	0.00
Capitalisation	45.37	9.90	6.36	10.44	46.38

12. IDC computation for FY 2017-18 and FY 2018-19 may be furnished.

Reply: We have computed the IDC for FY 2017-18 and FY 2018-19 as per the methodology considered by the Commission in the Tariff Order dated 9 March, 2017. The detail computation of the same is shown in the Table below:

SI No.	Particulars	FY 2017-18	FY 2018-19
1	Loan Drawal	2,124.01	1,828.92
2	Average Loan	1,062.01	914.46
3	Interest Rate	8.97%	8.97%
4	IDC (On Average Loan)	95.30	82.06

13. In reference to Para 3.12 (Incentive), BSPTCL is requested to furnish month wise detailed computation of transmission system availability as per procedure given in Appendix-III of CERC Tariff Regulations 2014, duly certified by SLDC.

Reply: We have already submitted the certified copy of month wise transmission system availability as per procedure given in Appendix-III of CERC Tariff



Regulations 2014 as Annexure 10 with the Tariff Petition for FY 2018-19. Further, the detail computation of transmission system availability is enclosed as Annexure 5 (As the data is bulky, attached as soft in CD).

14. In reference to Table 3.25, BSP TCL is requested to clarify whether the DISCOMS have taken in to account the revised bills into their annual accounts for FY 2016-17. Copy of bills raised to both DISCOM may be furnished.

Reply: It is respectfully submitted to the Hon'ble Commission, that it is an error apparent that, it has been submitted in the Petition that the revised bills have been issued by the DISCOMS. We are in the process of revising the bills and will shortly issue the same to the DISCOMS. The copy of the same shall be submitted to the Hon'ble Commission.

15. In reference to Directive-6 (Asset/Property Register), BSP TCL is requested to furnish all the details of the equipment available at the location i.e. substation etc., showing details of nature of equipment, year of installation, value, rate of depreciation, depreciation (year on year as well as the accumulated depreciation), residual value, whether the equipment is in working condition or not, etc. needs to be furnished.

Reply: We have already submitted the Asset Register in line with Directive-6 with the Tariff petition for FY 2018-19 as Annexure-11. Further, required information has been enclosed as Annexure 6 (As the data is bulky, attached as soft in CD).

16. In annual accounts for FY 2016-17, details showing the name of the agency from whom the deposits are received, date of receipt, nature of work to be done, status of work etc. against Rs. 175.05 Cr. shown, needs to be furnished.

Reply: Details showing the name of the agency from whom the deposits are received, date of receipt, nature of work to be done, status of work etc. against Rs. 175.05 Crore, is annexed as Annexure 7.

17. The reason for increase of R&M of assets by 30.6% over previous year to Rs. 47.24 Cr. (mainly in civil works, lines and cables network and furniture and fixtures) and increase in A&G expenses over previous year in annual account of FY 2016-17 needs to be furnished.



Reply: We respectfully submitted that in FY 2016-17 capitalisation is Rs 993 Crore (mainly in civil works, lines and cables network and furniture and fixtures). As the capitalisation is increasing expenses towards R&M are increasing.

The main reasons for the increase in A&C expenses for FY 2016-17 are due to Payment of long pending electricity charges of various Grid Sub-stations and circle & divisional offices.

18. Reason of preliminary expenses written off may be explained in view of preliminary expense totally allowed in the truing up for FY 2012-13 by the Commission (Registration charges paid to RoC for BSPGCL, BSPTCL and DISCOMS).

Reply: Preliminary expenses are registration charges paid to the Registrar of Companies (ROC) for registration of new company under the companies' act 1956 and other costs incurred prior to incorporation of the company, which has to be amortised in five years. Accordingly, amortisation value of Rs 3,621,704 is booked in Audited Annual Accounts for FY 2016-17.

19. Please furnish Soft copy (excel spreadsheet and word documents) of tariff petition, all forms and annexure separately.

Reply: Soft copy desired by the Commission has been enclosed.

Annexure -1

BSPTCL-HQ -(From Apr-2016-Mar-2017)

Interest on State Govt. Loans

Ledger Account

1-Apr-2016 to 31-Mar-2017

Date	Particulars	Vch Type	Vch No.	Debit	Credit
31-3-2017	Cr Interest Accr. and Due- State Govt. Loan Journal Being intt provided on State Govt Loan for FY 2016-17			26,06,33,002.00	
	Closing Balance			26,06,33,002.00	26,06,33,002.00

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BSPTCL-HQ -(From Apr-2016-Mar-2017)

Interest on ADB Loan

Ledger Account

1-Apr-2016 to 31-Mar-2017

Date	Particulars	Vch Type	Vch No	Debit	Credit
31-3-2017	Cr Interest Accr. and Due- ADB Loan Journal			12,03,79,147.00	
	Being Interest on ADB Loan accrued and due upto 31st March, 2017.				
	Closing Balance			12,03,79,147.00	12,03,79,147.00
				12,03,79,147.00	12,03,79,147.00

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BSPTCL-HQ -(From Apr-2016-Mar-2017)

Interest Paid on PFC Loan

Ledger Account

1-Apr-2016 to 31-Mar-2017

Date	Particulars	Vch Type	Vch No.	Debit
20-2-2017	Cr (as per details)	Payment	92	1,31,08,485.00
	Loan From Power Finance Corporation Ltd			
	Canara Bank (BRGF)			
	Being repayment of Loan to Power Finance Corporation Ltd and intl. thereon. BSPTCL			
	Loan No. 47903001			
				91,31,08,485.00 Cr

Dr Closing Balance

1,31,08,485.00

1,31,08,485.00

1,31,08,485.00

Annexure-2

Sl. No.	Work details	Scheme	LOM/OT Date	Original Contract Value	Revised Contract value			Actual SDOC	Extended SDOC (With reason)			Status		
					1st Value	2nd Value	3rd value		1st Ext.	2nd Ext.	3rd ext.	Completed	Delayed	Within Time
1	Construction of 2 x 110V/3x30 MVA GSS Musahar(Now)	Special Plant(BRCP), Ph III, P I (GSS)	31.01.2015	71.95 Cr	Rs. 85.07 Cr/-			04.06.16			29.07.2017	Commissioned on 17.01.2017		
2	Construction of 04 nos 113KV Line bays under package A from 13KV Line bays under package B Musahar, Barpeta, Jambhata	State Plan	28.07.15	13.98 Cr	13.98			27.04.16						
3	Construction of 3x20 MVA, 112/33 KV GSS Papri, Madhuti, Barpeta and Pawa	State Plan	20.03.15	82.10 Cr	Rs. 93.45 Cr/-			04.07.16			31.10.2017		LDC- 26/02/2018 for bid over works	
4	Capacity augmentation by addition of 30 MVA Power transformer at GSS Jakkampur, Barpeta, Chandani, Bhandal, Samahar and Bapusan and replacement of 20 MVA by 30 MVA transformer at GSS Daman, Pasaul & Purnea along with construction/ modification of 33 KV bays	Special Plant(BRCP), Ph-III Extension (Low Bay)	13.08.15	47.10 Cr	47.10 Cr			12.08.16	Bapusan: 14/05/2016, Barpeta: 12/05/2016, Pasaul: 21/06/2017					
5	Construction of 220 KV & 132 KV D/C Transmission line for transmission of power from upstream, Madhuti GSS	Special Plant(BRCP), Ph III, P II (Line)	22.10.14	148.20 Cr	159.14 Cr/-			31.12.15			25.09.2017	Charged on 21.11.2017		
6	1) 220KV D/C Transmission Line (charged at 138KV) from 220/112/33KV GSS Samahar (now) to 112/33KV GSS Samahar (existing) with 24KV Conductor 2) LDC of both circuits of 220KV Bapusan (BRPCL), Kanti (DITB) Transmission Line by constructing new 3x220KV D/C Transmission Line to be connected with 220/112/33KV GSS Samahar (now). Ph-3, B	Special Plant(BRCP), Ph III, P II (Line)	06.10.15	32.34 Cr				05.01.16			04.10.2016	Charged on 04.10.2016		
7	Construction of (i) 220KV D/C Line from Darbhanga-40/200 KV GSS to Darbhanga (now) GSS (ii) 220KV D/C Line from Darbhanga-40/200 KV GSS to Samahar (now) GSS Ph-3 A	Special Plant(BRCP), Ph III, P II (Line)	21.03.2015	4.30 Cr	4.2			20.03.16			30/09/2017	10.01.2018		
8	Construction of (i) 220KV D/C Line from Darbhanga-40/200 KV GSS to Bhandal (now) GSS (ii) 220KV D/C Line from Landahar (now) GSS to Samahar (now) Ph-3 D	Special Plant(BRCP), Ph III, P II (Line)	25.05.2015	126.24 Cr	126.24			20.06.16			20.12.2017		LDC-16/01/2018	

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Sl. No.	Work details	Scheme	LOA/LOI Date	Original Contract Value	Revised Contract value			Actual SDOC	Extended SDOC (With reason)			Completed	Status	
					1st Value	2nd Value	3rd value		1st Ext.	2nd Ext.	3rd ext.		Delayed	Within Time
9	Construction of 230 KV & 132 KV D/C Transmission line for evacuation of power from upcoming Madhuran GSS	Special Plan (BRCE/Ph. III, P. (I) (Lano)	29.01.15	88.71 Cr.	120.09 Cr./-			07.03.16					Nov 17	
10	Construction of 230 / 132 / 33 KV Madpur GSS	Special Plan (BRCE/ Phase III Part I (GSS)	16.02.15	65.43 Cr.	75.42			17.11.15			30.11.2017	Transformer commissioned on 28.03.2017		
11	Construction of 2 x 104 + 2 x 30 MVA 230/132/33KV GSS Landabhi	Special Plan (BRCE/ Phase III Part I (GSS)	21.07.2014	64.10 Cr.	67.23			07.07.16			30.11.2017		Mar 18 (LDOC)	
12	Construction of 132 KV Line Bays at GSS Campwara (02 nos. & Darbhanga (02 Nos.)	Special Plan (BRCE/ N-1 (GSS)	21.03.2015	6.46 Cr.	6.46			21.12.15					Feb 18 (LDOC)	
13	Construction of 230 KV Line Bays at 230 KV GSS Darbhanga (02 nos.)	BRCE/ Phase III Part I (GSS)	25.08.2015	12.45 Cr.	12.45			24.05.16						
14	Construction of 132 KV D/C (Madhuran) Sankarua T/L and 132 KV D/C Kashiwanishan Sankarua T/L	BRCE/ Special Plan, N-1 Scheme	06.01.2015	80.64 Cr.	105.31 Cr.	110.8 Cr.		05.04.2016	15.06.2017 (Due to Heavy Rainfall and flood in Kosi River & Contract Delays)	30.11.2017 (Due to Heavy Rainfall and flood in Kosi River)			Delayed (LDOC) Dec-17	
15	Construction of 2 nos. of 132 KV line bay at GSS Ramnagar	BRCE/ Special Plan, N-1 Scheme						08.02.2016	30.10.2017 (Due to unavailability of sand and associated lines)				Delayed (LDOC) Dec-17	
16	Construction of 2 nos. of 132 KV line bay at GSS Dakshinpur	BRCE/ Special Plan, N-1 Scheme	09.02.2015	11.67 Cr.	11.77 Cr.	11.91 Cr.		08.02.2016	15.08.2016 (Due to unavailability associated lines)				Delayed (LDOC) Dec-17	
17	Construction of 01 no. of 132 KV line bay each at GSS Barhath and Dhanabhi	BRCE/ Special Plan, N-1 Scheme						08.02.2016	17.08.2016 (Due to unavailability associated lines)				Delayed (LDOC) Dec-17	
18	Construction of 132 KV D/C T/L from Madhuran (400/2308 VICES) Madhuran (132/33 KV GSS)	BRCE/ Phase III Part I	13.01.2015	11.14 Cr.	12.1 Cr. (With Entry Tax)			1.03.2016	13.07.2016 (Due to Sore ROW & Water Logging)			Completed		
19	Madhuran GSS	Special Plan (BRCE/ Phase III, Part I (GSS))	08.09.2014					08.06.2015			23.10.2016 (due to unavailability of Power)	Completed		
20	Construction of 01 nos. of 132 / 33 KV Transformer Bay at Madhuran GSS	BRCE/ Phase III, Part I (GSS) Completion	08.09.2014					08.06.2015	17.01.2016 (due to delay in handing over of sites.)			Completed		

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Sl. No.	Work details	Scheme	LOA/OT Date	Original Contract Value	Revised Contract Value	1st Value	2nd Value	3rd Value	Actual SDOC	1st Ext.	Extended SDOC (With reason)	2nd Ext.	3rd ext.	Completed	Status	Within Time
21	Construction of 01 nos of 132/33KV Transformer Bay at Dalsingpur CSS	Special Plan (BRGF Phase III, Part II (N-1))	08/09/2014						08/06/2015	-	-	-	26/19/2016 (due to unavailability of Power)	Completed		
22	Construction of 01 nos of 132/33KV Transformer Bay at Ramnagar CSS	Special Plan (BRGF Phase III, Part II (N-1))	08/09/2014	10.80 Cr.	11.6241 Cr.	11.6216 Cr.	-	-	08/06/2015	13/01/2016 (due to delay in handing over of sites)			13/01/2017 (due to unavailability of Power)	Completed		
23	Construction of 01 nos of 220/132KV Transformer Bay at Hapur CSS	Special Plan (BRGF Phase III, Part II (N-1))	08/09/2014						08/06/2015	23/06/2016 (due to delay in handing over of sites)			23/02/2017 (due to unavailability of Power)	Completed		
24	Construction of 01 nos of 132/33KV Transformer Bay at Jandaha CSS	Special Plan (BRGF Phase III, Part II (N-1))	04/03/2017						04/09/2017	-	-	-	23/10/2017 (due to unavailability of Sand)	Dec-17 (LDO)		
25	Construction of - 132 KV D/C Kishanganj(New)-Kishanganj	BRGF Phase III Part II	19/11/2014	49.62 Cr.	49.65 Cr.	51.69 Cr.	52.18 Cr.	18/02/2016	31/07/2016 (Due to ROW issues)	31/07/2017 (Due to ROW issues)			-	Completed		
26	Construction of 220KV D/C T transmission line Kishanganj (New) - Kishanganj (PCHE) 4412 KV D/C T L Kishanganj (New) - Kishanganj (existing CSS)	BRGF Phase II Part II	05/02/2015	17.49 Cr.	24.43 Cr.	24.80 Cr.	-	05/02/2016	04/06/2016 (Due to ROW Issue & water Logging)	04/11/2016 (Due to ROW Issue & water Logging)			-	Completed		
27	Construction of 220/132/33KV CSS Kishanganj (New) with bay extensions	BRGF Phase II Part II	30/07/2014	79.33 Cr.	83.52 Cr.	83.72 Cr.	84.06 Cr.	30/10/2015	04/06/2016 (Due to delay in handing over of land)	31/12/2016 (Due to delay in handing over of complete land and boundary work awarded to other agency)			09/06/2017 (Due to non clarity of scope & cash crunch due to demonstatio	Completed	Not 18 (LDO)	
28	132 KV LHO T/1 on one of the CKT of 132 KV Balia-Dumkai to Ramnagar CSS	BRGF/ Special Plan (N-1) Compliance Scheme	13/08/2015	29.17 Cr.	33.41 Cr.	-	-	13/08/2016	31/01/2018 (Due to increase in route, heavy rains & ROW issue)							Within Time
29	Construction of 132/33KV CSS at Manpaul, Bahbar and Balia	State Plan	11/02/15	54.48 Cr.	57.60 Cr.	64.05 Cr.		10/02/2016	04/09/04/2016	15/08/17 For Balia and Manpaul				Balia and Manpaul Completed		CSS Bahbar within Time
30	Construction of 132KV Transmission lines connecting the revenue CSS Balia, Balia, Manpaul, Narnaul, Tironagpur, Bannanah, Manpaul and Piro	State Plan	12/08/2015	86.97 Cr.	96.62 Cr.	100.03 Cr.	97.45 Cr.	11/08/2016	12/02/2017 (for all lines)	Balia 04/05/2017 Bahbar Line 31/12/2017 Manpaul Line 18/05/2017 Piro Line 15/11/2017				Completed		Within Time
31	Second circuit stringing of Existing 03 Nos. of 132 KV Double Circuit Single Strong Transmission Lines under Transmission Circle, Purnea to Tarkari Base	State Plan	02/03/16	45.56 Cr.				01/12/2016							Delayed	
32	Re&M of 132/33KV CSS at Kishanganj, Jamulpur and Purnea	State Plan	02/03/2016	26.29 Cr.	34.97 Cr.			01/03/2017							Delayed (LDOC Feb-2018)	
33	Strengthening of 132 KV & 33 KV main bus and transfer bus by double nose equal nose respectively of different CSS of BSPTCL	State Plan	31/10/16	43.99 Cr.				31/08/2016	31/01/2017 due to unavailability of sand and Shutdown	31/03/2018 (due to unavailability of sand and Shutdown Constraints)						Within Time
34	Construction of 3X30 MVA, 132/33KV Grid Sub-Station, Nabhanga (Bhagpur) and Keshikarhari	State Plan	03/03/2016	53.00 Cr.				02/03/2017							Delayed due Land Identification)	
35	Construction of 132 KV D/C Transmission Line with ACSE Parallel Conductor between Dalsingpur-Kishanganj	BRGF Ph-II (N-1) Compliance	05/01/2015	44.27 Cr.				04/04/2016	15/08/2016 (ROW issue)					Completed		Within Time

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Sl. No.	Work details	Scheme	LOA/COI Date	Original Contract Value	Revised Contract value			Actual SDOC	Extended SDOC (With reason)			Completed	Status	While Time
					1st Value	2nd Value	3rd value		1st Ext.	2nd Ext.	3rd ext.			
36	Construction of associated Tr. Line of GSS Araria, Barso, Dharnidaha, Barso, Gagra, Topha, Sauri Bakhivarpur, Tanpur & Bhakhu	State Plan	12.08.2015	94.01 Cr.	105.13Cr	112.29Cr		11.08.2016 11.01.2017(Araria) 11.02.2017(Barso) 11.03.2017(Buso) 11.01.2017(Dhandu also) 11.03.2017(Topha) 11.02.2017(Sauri) 26.01.2017(Tanpur) 30.04.2017(Bhakhu) 31.07.2017(Benso) 13.09.2017(Topha) Due to - Severe ROW at many locations Water logging due to rain/ Floods - Delay in finalization of Comspec. - Delay in route survey - Delay in approval of railway crossing	30.06.2017(Buso) 31.07.2017(Topha) 30.06.2017(Bhakhu) Due to - Severe ROW at many locations - Delay in approval of railway crossing for competency of 132/33 KV GSS Topha			Yes	Yes	
37	Construction of 132/33 KV Revenue sub-division GSS Nirmali, Triveniganj, Bannanah and Mahanah	State Plan	11.02.2015	76.71 Cr.	82.88 Cr.		04.04.2016 04.04.2016 09.04.2016 31.07.2016 04.04.2016 (a) Due to handling, over of land (b) as per actual land (c) Due to heavy rain during last rainy season	15.06.2017 Due to non-availability of sand in Bihar. Civil work got delayed - Delay due to change in specification of road by Civil dept. of BSPTCL - Delay due to change in specification of nuclear lighting - Due to heavy rain during last rainy season			Yes	Yes		
38	Construction of 132/33 KV Revenue sub-division GSS Topha, Sauri Bakhivarpur and Tanpur	State Plan	21.03.2015	67.96 Cr.	67.10 Cr.		29.01.2017 15.05.2016 30.07.2016 28.01.2017(Topha) 30.07.2016(Tanpur) 13.05.2016(Sauri) Due to actual handling, over of land	30.09.2017(Topha) 30.08.2017(Tanpur) 31.10.2017(Sauri) Due to - Change in specification of nuclear illumination system - Change in specification of southward road - Due to heavy rain, the works advised during monsoon season - Due to non-availability of sand in Bihar, civil works hampered Land owner didn't permit the construction of GSS Topha due to disputes of land - Delay in dismantling of old nos. abandoned building inside the working place	Yes		Yes			

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Sl. No	Work details	Scheme	LOA/OT Date	Original Contract Value	Revised Contract value			Actual SIOC	Extended SIOC (With reason)			Completed	Status	
					1st Value	2nd Value	3rd value		1st Ext.	2nd Ext.	3rd ext.		Delayed	Within Time
39	Construction of 132/33 KV Revenue sub division CSS Aerda, Barsoi, Buxi and Dhanubalia	State Plan	21.03.2016	99.13 Cr	113.49 Cr.	103.29 Cr.	114.08 Cr	01.08.2016 20.11.2016 31.07.2016	01.08.2016(Aerda) 20.11.2016(Barsoi) 31.07.2016(Dhanubalia) Due to Delay in issuance of 3rd amendment order (issued on 28.05.2017) Change in scope of equipment from lattice structure to Pipe Structure. Due to non availability of sand in Bihar, civil works hampered. Change in specification of softward road Change in specification of indoor illumination system. Due to heavy rain, the works affected	31.07.2017(Aerda) 19.11.2017(Barsoi) 30.09.2017(Dhanubalia) Due to Delay in issuance of 3rd amendment order (issued on 28.05.2017) Change in scope of equipment from lattice structure to Pipe Structure. Due to non availability of sand in Bihar, civil works hampered. Change in specification of softward road Change in specification of indoor illumination system. Due to heavy rain, the works affected			yes	
40	Construction of 220 KV (D/C) Line between Madhepura D/C To Line	Special Plan BRCE, Ph-III Part II	21.03.2015	117.24 Cr.	117.33 Cr.			20.06.2016	31.12.2017 (Severe ROW, Water Logging, Increase of Line length, Damage of approach roads due to floods, II Crop Constraint on sand mining) 31.10.2017 (Severe ROW, Water Logging, JH Damage of approach roads due to floods, II Crop Constraint on sand mining) 31.10.2017 (Severe ROW, Water Logging, JH Damage of approach roads due to floods, II Crop Constraint on sand mining)			NO	yes	
41	Construction of 220 KV (D/C) Line between Madhepura to Lakhit with AL-99 Conductor(75km)	Special Plan BRCE, Ph-III Part II	21.03.2015	98.53 Cr	109.42 Cr.			20.06.2016				NO	yes	
42	Construction of 220 KV (D/C) Line between Madhepura D/C To Line	NSVY	25.08.2015	97.20 Cr.	102.86 Cr	125.26 Cr.		24.11.2016	31.07.2017 (Diversion of route, ROW issues, Rain/water logging) 31.05.2018 (Diversion of route, ROW issues, Rain/water logging)			NO		
43	ULO line on 132 KV Madhepura Santhosa to Saharsa	Special Plan BRCE, Ph-III Part I	10.02.2015	11.22 Cr	17.53 Cr			09.08.2015	09.02.2016 (Increase in route length, ROW) 01.02.2017(Saharsa)) 01.12.2016(Sanath argen) 01.11.2016(Madhe pura) 01.12.2016(Sanath argen)			NO	yes	
44	Construction of 132 KV line bay of associated with 2nd CIL Sampling of all 132 KV DCSS T's. Line under transmission work (05 nos) (CSS Saharsa, Utkalabangpur, Madhepura, Santhosa and Begusarai)	State Plan Bay Construction	02.03.2016	8.01 Cr				01.09.2016				Yes	yes	
45	R&M work of CSS Chandani Nauraha & Radipani Fig A	Special Plan BRCE, Ph-III Part I	04.03.2014	18.90 Cr.	19.09 Cr.			03.03.2015	03.08.2016 Due to change in scope of work 31.12.2016 Due to change in scope of work Shut down issue			NO	yes	
46	R&M work of CSS SULTANABAI SABOUR & KAHALGAON Fig D	Special Plan BRCE, Ph-III Part I	04.03.2015	17.40 Cr.	17.82 Cr.			03.03.2015	03.08.2016 Due to change in scope of work 31.01.2017 Due to change in scope of work Shut down issue			NO	yes	
47	R&M work of CSS Sonnerga, Kermucha Aard & Dumung Fig C	Special Plan BRCE, Ph-III Part I	04.03.2016	25.08 Cr.	25.92 Cr.	25.61 Cr.	29.08 Cr.	03.03.2015	Due to change in scope of work 30.10.2016			NO	yes	

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Sl. No.	Work details	Scheme	LOA/ED Date	Original Contract Value	Revised Contract value			Actual SDOCC	Extended SDOCC (With reason)			Completed	Status	Within Time
					1st Value	2nd Value	3rd value		1st Ext.	2nd Ext.	3rd ext.			
48	R&M work of GSSSoluahara & Kailher Pkg F	Special Plan BRCE Ph-III Part	04.03.2017	10.55 Cr	9.67 Cr	11.91 Cr		03.03.2016				NO	yes	
49	R&M work of GSS Lakhaura, Jannu & Handah Pkg F	Special Plan BRCE Ph-III Part	04.03.2018	17.90 cr	20.55 Cr	22.24 cr		03.03.2017	30.10.2016 Due to change in scope of work			NO	yes	
50	R&M work of GSS Stanarhu, Pannagar, Pandaul, Chapra & Siwan	Special Plan BRCE Ph-III Part		35.94 Cr	38.74 Cr							NO	yes	
51	Construction of 11 nos of line bars at Udaykshanganj, Sonkuber, Kailuap, Kuchewashan.	BRCE Ph-III N-1 Compliance	26/09/2014	20.76 Cr			26/09/2015	25.04.2016 (Kailuap) (Due to spec. constraint in workline site)				except Kailuap, all completed	yes	
52	Capacity augmentation of GSS Kishanpur, Pankajpur, Saharua, Kailher and Khatipura	BRCE Phase II Ext.	04.12.2013	33.71 Cr	34.94 Cr							Yes	yes	
53	Reconductoring of 132 KV Purno PC to Purno TC Tk. Line	Special Plan BRCE Ph-III Part	17.07.2015	2.18 Cr	2.51 Cr		16.04.2016					Yes	yes	
54	Capacity augmentation of 132/33 KV GSS by addition of power transformer	BRCE Phase II Ext.	06.12.2013	43.54 Cr	43.44 Cr		04.03.2015	(14.06.2016/Ann) (05.10.2015/Sananga) (11.05.2016/Saharua) (31.07.2016/Saharua) (05.10.2016/Saharua) (30.06.2016/Saharua) (09.07.2016/Saharua) (30.06.2016/Khatipura) (05.10.2015/Dubau) (05.10.2015/Saharua) a)			Yes	Partially delayed		
55	Construction of 132/33KV GSS Bengpur	State Plan	21.03.2015				20.03.2016	16.05.2016 (due to delay in land finalization)					Delayed (LEDCC Nov-2018)	
56	Construction of 132/33KV GSS Beland	State Plan	21.03.15	36.19 Cr	60.85 Cr		20.03.2016	20.03.16 cr except final SDOCC	30.12.2017 (due to finalization of type of land)			Yes	Delayed (LEDCC Jan 18)	
57	Construction of 132/33KV GSS Shubpur Paderi	State Plan	21.03.15				20.03.2016	14.07.2016 (due to delay in land finalization of type of land)	30.12.2017 (due to finalization of type of land)				Delayed (LEDCC Jan 18)	
58	Construction of 132/33KV GSS Shubpur	Special Plan BRCE Ph-III Part (GSS)	11.06.15	26.99 Cr	28.65 Cr		10.06.2016	20.06.2017 (due to finalization of type of land)				Yes	Delayed (LEDCC Dec 17)	
59	Construction of 132KV S/C Trns. Line on D/C Tower from GSS Kuchewashan to GSS Bengpur	State Plan	21.03.15				20.03.2016	30.09.2016 (due to delay in finalization of land for GSS)					Delayed (LEDCC Sep-18)	
60	Construction of 132KV S/C Trns. Line on D/C Tower from GSS Stanarhu (New) to GSS Shubpur Paderi	State Plan	21.03.15	41.60 Cr	38.49 Cr		20.03.2016	30.09.2016 (due to delay in finalization of land for GSS)	31.12.2017 (due to PCV)				Delayed (LEDCC Jan-18)	
61	LEDC of 132 KV S/C at Khatipura, Stanarhu at Beland GSS	State Plan	21.03.15				20.03.2016	30.09.2016 (due to delay in finalization of land for GSS)				Yes		Yes
62	Construction of (2.5KV + 2.5KV) 220/112/33 KV GSS Stanarhu (New) along with 02 nos 132KV line bars at GSS Stanarhu (old)	Special Plan (BRCE Ph-III Part I (GSS))	07.03.14	71.34 Cr	78.28 Cr		30.04.2015	30.11.2016	01.04.2017			Yes	Apr' 18 (2nd TRMVA Tender) commissioning complete	
63	Construction of 02 nos 132KV line bars at GSS SKAC H	State Plan	10.06.15				09.06.2016	31.03.2017				Yes		Yes
64	Construction of 02 nos 132KV line bars GSS Stanarhu	State Plan	10.06.15	7.45 Cr			09.06.2016	31.03.2017				Over buy changed	Ext. 20K (due to conversion of 2nd bar with 21KV cable)	

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Sr.No.	Work details	Scheme	ICM/ECI Date	Original Contract Value	Revised Contract value			Actual SDOC	Extended SDOC (with reason)			Completed	Status	Within Time
1st Value	2nd Value	3rd value	1st Date	2nd Date	3rd Date	3rd est.								
65	Construction of 112KV D/C Transmission line from GSS Dethinaga (112/33KV) to GSS Campura	State Plan	13.08.2015	6.72 Cr	10.81 Cr		12.05.2016	31.03.2018 (ROW issues)	-	-	-		Delayed (LDOC-Mar 18)	
66	Construction of 02 nos 112KV line bays at 112/33KV GSS Madhushah	Railway Depot	19.10.16	4.18 Cr			18.07.2017	-	-	-		Yes	Delayed (LDOC-Jan 18)	
67	Construction of 02 nos 112KV line bays at 112/33KV GSS Madhushah	State Plan	02.03.16				01.09.2016	-	-	-		One bay charged	Delayed (LDOC-Jan 18)	
68	Construction of 02 nos 112KV line bays at 112/33KV GSS Hampur	State Plan	02.03.16				01.09.2016	-	-	-		One bay charged	Delayed (LDOC-Jan 18)	
69	Construction of 01 no 112KV line bays at 112/33KV GSS Pundul	State Plan	02.03.16				01.09.2016					Yes	Delayed (LDOC-Jan 18)	
70	Construction of 01 no 112KV line bays at 112/33KV GSS Pundul	State Plan	02.03.16	12.96 Cr			01.09.2016						Delayed (LDOC-Jan 18)	
71	Construction of 01 no 112KV line bays at 112/33KV GSS Kuvshinodan	State Plan	02.03.16				01.09.2016						Delayed (LDOC-Feb 18)	
72	Construction of 01 no 112KV line bays at 112/33KV GSS Ekna	State Plan	02.03.16				01.09.2016						Delayed (LDOC-Apr 18)	
73	Construction of 112/33KV GSS Mahanagari	State Plan	21.03.2015				31.10.2016 (due to delay in land handover)	15.10.2017 (delay in finalization of type of road)	-	-			Delayed (LDOC-Feb 2018)	
74	Construction of 112/33KV GSS Nidhalingam	State Plan	21.03.15				01.05.2016 (due to delay in land handover)	15.10.2017 (delay in finalization of type of road)	-	-			Delayed (LDOC-Feb 18)	
75	Construction of 112/33KV GSS Aroor	State Plan	21.03.15	79.24 Cr	80.49 Cr	81.70 Cr	21.09.2016 (due to delay in land handover)	15.10.2017 (delay in finalization of type of road)	-	-			Delayed (LDOC-Jan 18)	
76	Construction of 112/33KV GSS Halhua	State Plan	21.03.15				21.09.2016 (due to delay in land handover)	15.10.2017 (delay in finalization of type of road)	-	-			Delayed (LDOC-Jan 18)	
77	Construction of 112/33KV GSS Chakiva	State Plan	21.03.15				21.09.2016 (due to delay in land handover)	02.12.2017 (due to delay in finalization of type of road)	-	-			Delayed (LDOC-Feb 18)	
78	Construction of 112/33KV GSS Bhanpur	State Plan	21.03.15	41.30 Cr	-	-	21.03.2016 (due to delay in land handover)	31.12.2017 (delay in finalization of type of road)	-	-			Delayed (LDOC-Mar 18)	
79	Construction of 112/33KV GSS Patradol	State Plan	21.03.15				01.02.2017 (due to delay in land handover)	15.08.2017 (due to delay in land handover)	-	-			Delayed (LDOC-Apr 18)	
80	Construction of 112/33KV GSS Sivan New	State Plan	01.02.2016	21.51 Cr	-	-	01.02.2017	12.07.2018 (due to delay in land handover)	-	-			Delayed (LDOC-Apr 18)	
81	Construction of 20KV D/C Trns. Line from HTS (Extension Project) to 220/112/33KV GSS Hampur	Special Plan (BCCP) Ph III	21.03.2015	76.58 Cr	101.19 Cr	106.28 Cr	30.06.2016	31.03.2017 (due to ROW issues)	31.10.2017 (due to ROW issues)				Delayed (LDOC-Apr 18)	
82	Capacity augmentation of 112/33KV GSS Hampur	Special Plan (BCCP) Ph III	11.12.2013				12.12.2014						Delayed (LDOC-Apr 18)	
83	Capacity augmentation of 112/33KV GSS Madhushah	Special Plan (BCCP) Ph III	11.12.2013	38.11 Cr	-	-	12.12.2014						Delayed (LDOC-Apr 18)	
84	Capacity augmentation of 112/33KV GSS Sivan	Special Plan (BCCP) Ph III	11.12.2013				12.12.2014						Delayed (LDOC-Apr 18)	
85	LI.O of 112KV Gopaldan Sivan Trns. Line to GSS Madhushah	State Plan	11.08.2015				12.08.2016	27.11.2016 (delay in resolving issues regarding ROW)				Yes		
86	LI.O of 112KV British Ramnagar(S/C)	State Plan	13.08.2015				12.08.2016	31.08.2017 (delay in ROW)				Yes		
87	112KV S/C Line from Bhanpur Puri	State Plan	11.08.2015	77.80 Cr	81.58 Cr	82.80 Cr	12.08.2016	23.01.2017 (ROW issues)				Yes		
88	112KV Madhushah Mahanagari Trns line	State Plan	11.08.2015				12.08.2016	04.12.2016 (ROW issues)				Yes		

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Sl. No.	Work details	Scheme	LOA/OT Date	Original Contract Value	Revised Contract value			Actual SDOC	Extended SDOC (with reason)			Completed	Status	Within Time
					1st Value	2nd Value	3rd value		1st Ext.	2nd Ext.	3rd ext.			
119	Construction of 132KV S/C Transmission line for Solar PV projects of M/s. Alia Hydroproj. Pvt. Ltd. at Bhagpur (from 112/13KV CSS Bhagpur) (Approx. Line length: 10km) on turnkey basis & Construction of 01 no. of 132KV Line bay at CSS Bhagpur for connecting Solar PV projects of M/s. Alia Hydroproj. Pvt. Ltd. on turnkey basis under GoB State Plan (Solar Energy) on FPM Prices	State Plan	27.03.17	9.80 Cr	9.79 Cr			26.09.17				Completed		
120	2nd circuit stringing of 132 KV D/C (Imamganj, Sheerbad) Transmission line (RL No. 100) by M/s. Ramprasad Power Construction Limited under BRGF (N-II) compliance	BRGF (N-II) compliance	21.03.15	5.59 Cr				20.03.2016				Completed		
121	(i) 132KV Garia Tahan and 132KV Tahan Garia Trans. Line - 51.82 km (ii) 132KV Jhansabad Asand (Curt) Trans. Line - 22.52 Km under transmission circle Garia on turnkey basis under state plan on turnkey basis under NIT No. 22/PR/BSPTCL/2015	State Plan	02.03.2016	7.36 Cr				01.12.16					De-17 (LDCC)	
122	Construction of 08 nos. of 132KV line bays at Bhagpur 01 no., Garia 01 no., Tahan 02 nos., Asand 01 no., Jhansabad 01 no. and Bhansabad 01 no. under state plan against NIT No. 01/PR/BSPTCL/2016	State Plan	02.03.2016	11.42 Cr				01.09.2016					De-17 (LDCC)	
123	Capacity augmentation of 230/132/13KV CSS Bhagpur by installing additional 1x300MVA, 132/13KV Transformer along with construction of associated 132KV & 13KV transmission line, 02 nos. of 13KV feeder bay and Capacity augmentation of 132/13KV CSS Bhagpur for replacing the existing 1x200MVA, 132/13KV Transformer by 1x300MVA Transformer and its associated 132KV & 13KV transmission line equipments, 02 nos. of 13KV feeder bay on turnkey basis under BRGF scheme of Pr-II, part-I against NIT No. 01/PR/BSPTCL/2011	BRGF scheme of Pr-II, part-I	21.11.2013	9.44 Cr	9.52 Cr			20.01.2015				Completed		
124	Capacity augmentation of CSS Bunka, Khalipura & Siliyaganj	BRGF Phase-III, Part-I	13.12.2013	19.96 Cr	21.78 Cr	22.12 Cr		12.12.2014					Delayed LDCC	
125	Construction of new 230 KV S/C line from Patna (G) to Bihari (B) and associated 01 no. 230 KV bay at CSS Bihari	BRGF Special Plan, Phase-II Extension	10.06.2014	4.71 Cr	4.86 Cr	N/A	N/A	06.03.2015	31.01.2016 Delay in approval of M/C towards from PCCL	N/A	N/A		Delayed LDCC	

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Sl. No.	Work details	Scheme	LOM/DOI Date	Original Contract Value	Revised Contract Value			Actual SDOC	Extended SDOC (With reason)			Completed	Status	Within Time
					1st Value	2nd Value	3rd value	1st Est.	2nd Est.	3rd est.			Delayed	
126	Construction of 02 nos. 112 KV line bays at CSS Bankfield and 02 nos. at CSS Jamnu (old)	State Plan	24.08.2016	6.62 Cr.	N/A	N/A	N/A	23.05.2017	N/A			Completed on 22.11.2017	Delayed 30.12.2017/10 weaver bays charged on 22.11.2017	
127	Construction of new 112 KV D/C trans. line from Bankfield(BSTCL) Bankfield) of route length 12.10 Km	State Plan	01.10.2016	15.75 Cr.	19.407 Cr.	N/A	N/A	30.09.2017	N/A			Completed on 22.11.2017		
128	Construction of 3x20 MVA, 112/33 KV CSS Bankfield (new) and Jamnu (new)	State Plan	31.12.2015	49.87 Cr.	52.29 Cr.	N/A		30.12.2016	16.05.2018 (Bankfield) 25.04.2018 (Jamnu) from the date of final land handover to agency					Within time
129	Construction of 112 KV trans. lines 112 KV LHO line of both old & 112 KV BTPS-Purnea trans. line to new CSS near Kodha (i) 112 KV LHO line on one line of 112 KV Sakhour-Sakhour line to new CSS near Nalhapur (Bhagpur) (ii) 112 KV D/C trans. line from Jamnu (BSTCL) Jamnu (new CSS) (iv) 112 KV D/C trans. line from Bankfield (new CSS) to Jamnu (new CSS)	State Plan	30.12.2015	63.16 Cr.	63.10 cr.	N/A		29.12.2016	31.07.2017 (Delay in land handover) 31.03.2018 (Delay in Forest/Railway clearance, water logging, scarcity of sand and finalization of jointing bay position)					Within time
130	Construction of 2x50 MVA, 132/33 KV CSS Bhusha (Old Kaimur)	State Plan	21.03.2015	25.06 Cr.				20.03.2016	27.08.2016 (Due to delay in land handover) 31.07.2017 (Due to change in scope, wrong ROW and measurement)				Delayed (LDOCC Dec-17)	
131	Reduction/Revolving of 112 KV D/C Transmission Line (Sonepur-Gadwa-Riband) along with height raising work at two places from location no. 30 to 48 (Approx. line length 10 CKM) on turnkey basis	Deposite head	26.08.2015	4.02 Cr.				25.05.2016					Delayed (LDOCC Dec-17)	
132	2nd LK stringing of existing 132KV BCS trans. Line, 112KV Durnon, Bihar and 132 KV Sasaram - Begun trans. Line on Turnkey Basis.	State Plan	02.03.2016	6.43 Cr.	21.16 Cr.			01.12.2016					Delayed (LDOCC Jan-18)	
133	Construction of 5 Line Bays for Second Circuit Stringing of existing 132 KV Double Circuit Single String Transmission Line under Transmission Circle Dohri-on-Sone on turnkey basis	State Plan	02.03.2016	7.37 Cr.				01.09.2016					Delayed (LDOCC Jan-18)	
134	Replacement of 21 nos. 30 MVA and 01 nos. 30 MVA transformers by 24 nos. 80 MVA along with associated bay work in existing CSS of Panna Sipra, Midhapur, Darga, Karna, Ganghar, Khatpuri & Jalkapur	State Plan	31.03.2017	107.62 Cr.				30.11.18						Within Time
135	Construction of 132 KV D/C transmission line over river crossing span on ACSB Panther conductor (approx. line length 2 Km)	Deposite head	04.11.2016	14.82 Cr.				03.04.2017	30.11.2017 (Due to wrong ROW, pile foundation & high water level in river)				Delayed (LDOCC Dec-17)	
136	Construction of 33 KV Line Bays in form of Indus VCB Panel at 21 nos. of AIS Substation under Transmission Circle Midhapur on Turnkey Basis	ADB	30.10.2016	99.09 Cr.				29.10.2017					Delayed (LDOCC March-18)	
137	Capacity augmentation of 220/132/33 KV & 132/33 KV Grid Substation on turnkey basis	ADB	31.10.2016	48.13 Cr.				30.01.2018						Within Time
138	Construction of 33 KV Line Bays in form of Indus VCB Panel at 48 nos. of AIS Substation under Transmission Circle Bhusha on Turnkey Basis	ADB	31.10.2016	25.20 Cr.				30.10.2017					Delayed (LDOCC March-18)	
139	Construction of 33KV line bays in form of Indus VCB Panels at 10 nos. of AIS Substation under Transmission Circle Purnea	ADB	29.10.2016	26.28 Cr.				28.10.2017					Delayed (LDOCC March-18)	
140	6x (2x100 MVA + 2x50 MVA + 220/132/33 KV Sub Station at Sonmugur (New) (130 MVA, 220/132 MVA, 100 MVA, 112/33 KV)	Phase-III, Part	25.02.2014	54.38 Cr.	56.35 Cr.	57.77 Cr.		24.04.2015	18.07.2016 (land handover after FSL on 23.07.2016)			Completed		

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Annexure-3

Statement Showing Apportionment of Interest Accrued under ADB Loan IND:2681

S. No	Particulars	Interest Transf. to WIP	Interest Charged to P/L A/c	Interest Capitalised	Total	Remarks
1	Interest Accrued under PKG-H awarded to M/S BHEL	0.00	4,00,50,569.00	8,69,21,671.00	12,69,72,240.00	
2	Interest Accrued under PKG-G awarded to M/S Techno Electric & Engineering Co. Ltd	5,56,54,231.00	8,03,28,578.00	2,02,39,972.00	15,62,22,781.00	
	Total	5,56,54,231.00	12,03,79,147.00	10,71,61,643.00	28,31,95,021.00	

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Name of Firm:- M/s Bharat Heavy Electrical Ltd

Sri Lanka Green Energy Electrical Ltd.														
Sl. No.	Particulars	Claimed Amount (In INR)	Add 8% Entry Tax	Gross	Less 8% Entry Tax	10% Advance	Keep back @5% on Completion Certificate	Keep back @5% on Operational acceptance	Sale Tax @5%	Income Tax	Penalty	Labour Cess	Amount Paid/ Under Process (In INR)	Loan Amount = Payment to Agency + Statutory Dues
1	10% Advance for Plant & Machinery & Spares	3,19,64,281.00	0.00	3,19,64,281.00	0.00	0.00	0.00	0.00	0.00	6,39,286.00	0.00	0.00	3,13,24,995.00	3,19,64,281.00
2	10% Advance for ETC & F&I & Civil Work	1,34,57,516.00	0.00	1,34,57,516.00	0.00	0.00	0.00	0.00	0.00	2,69,150.00	0.00	0.00	1,31,88,366.00	1,34,57,516.00
		4,54,21,797.00	0.00	4,54,21,797.00	0.00	0.00	0.00	0.00	0.00	9,08,436.00	0.00	0.00	4,45,13,361.00	
3	Supply & F&I Erection	4,63,85,826.00	37,10,866.00	5,00,96,692.00	37,10,866.00	46,38,582.00	23,19,292.00	23,19,292.00	0.00	8,34,944.00	0.00	0.00	3,62,73,716.00	4,08,19,526.00
4	Supply	1,68,94,041.00	0.00	1,68,94,041.00	0.00	16,89,404.00	8,44,702.00	8,44,702.00	0.00	3,04,093.00	0.00	0.00	1,23,66,438.00	1,35,15,233.00
5	F & I	3,27,25,165.00	26,18,013.00	3,53,43,178.00	26,18,013.00	32,72,171.00	16,36,257.00	16,36,257.00	0.00	5,89,054.00	0.00	0.00	2,55,91,080.00	2,87,98,147.00
6	Supply	8,42,280.00	67,382.00	9,09,662.00	67,382.00	84,228.00	42,114.00	42,114.00	0.00	15,161.00	0.00	0.00	6,58,663.00	7,41,206.00
7	Supply	3,74,61,913.00	29,96,954.00	4,04,58,867.00	29,96,954.00	37,46,192.00	18,73,096.00	18,73,096.00	0.00	6,74,315.00	0.00	0.00	2,92,95,214.00	3,29,66,483.00
8	CST	1,67,180.00	13,374.00	1,80,554.00	13,374.00	16,718.00	8,359.00	8,359.00	0.00	3,009.00	0.00	0.00	1,30,735.00	1,47,118.00
9	F&I Erection	8,17,791.00	65,424.00	8,83,215.00	65,424.00	81,780.00	40,889.00	40,889.00	0.00	14,721.00	0.00	0.00	6,39,512.00	7,19,657.00
10	Supply	62,07,963.00	0.00	62,07,963.00	0.00	6,20,796.00	3,10,398.00	3,10,398.00	0.00	1,11,743.00	0.00	0.00	45,44,230.00	49,66,371.00
11	F&I	1,17,64,425.00	9,41,154.00	1,27,05,579.00	9,41,154.00	11,76,443.00	5,88,221.00	5,88,221.00	0.00	2,11,759.00	0.00	0.00	91,99,781.00	1,03,52,694.00
12	Supply	2,47,103.00	19,769.00	2,66,872.00	19,769.00	24,711.00	12,356.00	12,356.00	0.00	4,448.00	0.00	0.00	1,93,232.00	2,17,449.00
13	Erection	53,06,733.00	0.00	53,06,733.00	0.00	5,30,673.00	2,65,337.00	2,65,337.00	0.00	95,521.00	0.00	0.00	38,84,528.00	42,45,386.00
14	Supply	46,76,286.00	3,74,103.00	50,50,389.00	3,74,103.00	4,67,629.00	2,33,818.00	2,33,818.00	0.00	84,173.00	0.00	0.00	36,56,848.00	41,15,124.00
15	Erection	46,02,397.00	0.00	46,02,397.00	0.00	4,60,240.00	2,30,120.00	2,30,120.00	0.00	82,843.00	0.00	0.00	33,22,930.00	36,35,893.00
16	F&I	1,21,094.00	9,688.00	1,30,782.00	9,688.00	12,109.00	6,055.00	6,055.00	0.00	2,180.00	0.00	0.00	94,695.00	1,06,563.00
17	Supply	9,89,98,919.00	79,19,913.00	10,69,18,832.00	79,19,913.00	98,99,892.00	49,49,945.00	49,49,945.00	0.00	17,81,981.00	0.00	0.00	30,55,781.00	8,40,63,269.00
18	F&I Erection	25,22,000.00	2,01,760.00	27,23,760.00	2,01,760.00	2,52,200.00	1,26,100.00	1,26,100.00	0.00	45,396.00	0.00	0.00	18,97,394.00	21,44,550.00
19	Supply	45,80,279.00	0.00	45,80,279.00	0.00	4,58,028.00	2,29,014.00	2,29,014.00	0.00	82,445.00	0.00	0.00	32,61,158.00	35,72,617.00
20	Erection	3,91,13,744.00	31,29,100.00	4,22,42,844.00	31,29,100.00	39,11,374.00	19,55,688.00	19,55,688.00	0.00	7,04,048.00	0.00	0.00	2,72,62,778.00	3,10,95,426.00
21	F&I	57,27,401.00	0.00	57,27,401.00	0.00	5,72,740.00	2,86,370.00	2,86,370.00	0.00	1,03,093.00	0.00	0.00	37,34,266.00	41,23,729.00
22	Supply	10,07,595.00	80,607.00	10,88,202.00	80,607.00	1,00,761.00	50,379.00	50,379.00	0.00	18,137.00	0.00	0.00	7,07,293.00	8,01,037.00
23	Erection	1,05,04,292.00	8,40,344.00	1,13,44,636.00	8,40,344.00	10,50,429.00	5,25,214.00	5,25,214.00	0.00	1,89,078.00	0.00	0.00	73,74,014.00	84,03,436.00
24	Supply	1,04,72,005.00	0.00	1,04,72,005.00	0.00	10,47,201.00	5,23,600.00	5,23,600.00	0.00	1,88,496.00	0.00	0.00	13,61,361.00	14,93,037.00
25	F&I Erection	5,24,112.00	41,929.00	5,66,041.00	41,929.00	52,411.00	26,206.00	26,206.00	0.00	9,434.00	0.00	0.00	41,929.00	4,19,289.00
26	Supply	37,92,774.00	0.00	37,92,774.00	0.00	3,79,277.00	1,89,639.00	1,89,639.00	0.00	68,270.00	0.00	0.00	4,17,205.00	26,17,014.00
27	Erection	81,62,756.00	6,53,021.00	88,15,777.00	6,53,021.00	8,16,275.00	4,08,138.00	4,08,138.00	0.00	1,46,930.00	0.00	0.00	17,54,992.00	54,28,233.00
28	Supply	97,66,842.00	0.00	97,66,842.00	0.00	9,76,684.00	4,88,342.00	4,88,342.00	0.00	1,75,803.00	0.00	0.00	22,46,374.00	8,96,435.00
29	F&I Erection	1,97,185.00	15,775.00	2,12,960.00	15,775.00	19,718.00	9,859.00	9,859.00	0.00	3,549.00	0.00	0.00	26,218.00	1,972.00
30	Supply	25,53,588.00	0.00	25,53,588.00	0.00	2,55,359.00	1,27,679.00	1,27,679.00	0.00	45,965.00	0.00	0.00	3,19,198.00	25,536.00
31	Erection	27,61,661.00	2,20,933.00	29,82,594.00	2,20,933.00	2,76,167.00	1,38,083.00	1,38,083.00	0.00	49,711.00	0.00	0.00	6,34,596.00	27,617.00
32	F & I	71,271.00	5702.00	76,973.00	5,702.00	7,127.00	3,564.00	3,564.00	0.00	1,284.00	0.00	0.00	16,380.00	17,95,665.00
33	Erection	61,81,385.00	0.00	61,81,385.00	0.00	6,18,139.00	3,09,069.00	3,09,069.00	0.00	1,11,165.00	0.00	0.00	18,23,509.00	38,639.00
34	Supply	60,91,882.00	0.00	60,91,882.00	0.00	6,09,188.00	3,04,594.00	3,04,594.00	0.00	1,11,165.00	0.00	0.00	21,93,078.00	61,814.00
35	Supply	81,85,419.00	6,78,623.00	88,64,042.00	6,78,623.00	8,18,541.00	4,09,271.00	4,09,271.00	0.00	1,09,654.00	0.00	0.00	22,05,261.00	60,919.00
36	F&I Erection	2,24,321.00	18,561.00	2,42,882.00	18,561.00	22,431.00	11,216.00	11,216.00	0.00	1,47,337.00	0.00	0.00	15,17,169.00	22,052.00
37	Supply	45,74,011.00	0.00	45,74,011.00	0.00	4,57,401.00	2,28,700.00	2,28,700.00	0.00	4,038.00	0.00	0.00	40,384.00	81,854.00
38	Release of Keep Back	0.00	0.00	0.00	0.00	0.00	2,28,700.00	2,28,700.00	0.00	82,332.00	0.00	0.00	22,41,265.00	48,01,976.00
39	Supply	21,11,116	2,54,172.00	23,72,73.00	2,54,172.00	2,11,810.00	1,05,905.00	1,05,905.00	0.00	0.00	0.00	0.00	9,23,992.00	2,243.00
40	F&I	55,071.00	6,609.00	61,680.00	6,609.00	5,507.00	2,754.00	2,754.00	0.00	38,126.00	0.00	0.00	25,195.00	9,239.00
41	Supply	52,30,279.00	6,27,634.00	58,97,913.00	6,27,634.00	5,23,028.00	2,61,514.00	2,61,514.00	0.00	991.00	0.00	0.00	52,302.00	21,81.00
42	F&I	1,35,411.00	16,249.00	1,51,660.00	16,249.00	13,541.00	6,771.00	6,771.00	0.00	2,438.00	0.00	0.00	1,04,535.00	6,66,143.00
43	Erection	30,80,869.00	0.00	30,80,869.00	0.00	3,08,087.00	1,54,043.00	1,54,043.00	0.00	2,464,700.00	0.00	0.00	30,809.00	1,73,319.00
		40,48,53,370.00	2,55,27,659.00	43,03,81,029.00	2,55,27,659.00	4,04,85,339.00	76,11,042.00	76,11,042.00	0.00	55,455.00	0.00	0.00	2,36,04,954.00	2,31,961.00
													44,21,126.00	24,64,656.00
													29,64,79,617.00	38,38,58,820.00

Name of Executing Agency:- M/s Bharat Heavy Electrical Limited.

JA No. & Date - 186/ADB dated 27.07.2012
 Contract Agreement No. 08 dated 04.09.2012
 Contract Price (with Entry Tax) = Rs 47,97.85,390.91
 Contract Price (with Entry Tax) = Rs 46,47,90,506.21 (Amended)

[illegible]

2015-16				2016-17			
Bill Passing Date	Payment to Agency	Days	Simple Interest @ 13 % p.a.	Bill Passing Date	Payment to Agency	Days	Simple Interest @ 13 % p.a.
01/04/2015	31,55,69,275.00	366.00	4,11,54,006.00	01/04/2016	35,55,35,600.00	365.00	4,60,93,345.00
06/04/2015	84,03,436.00	361.00	10,77,523.00	20/04/2016	57,09,790.00	346.00	7,01,711.00
19/04/2015	70,16,243.00	357.00	8,68,683.00	08/05/2016	14,17,945.00	333.00	18,645.00
13/04/2015	4,19,289.00	357.00	53,167.00	03/11/2016	1,26,31,629.00	141.00	6,32,617.00
20/06/2015	26,17,074.00	288.00	2,65,849.00	11/11/2016	9,79,622.00	131.00	45,582.00
28/07/2015	54,28,234.00	248.00	4,78,159.00	21/12/2016	25,47,00.00	99.00	896.00
04/08/2015	55,67,100.00	241.00	4,76,550.00	23/02/2017	48,11,857.00	58.00	99,130.00
31/08/2015	17,23,673.00	214.00	1,31,018.00	08/02/2017	1,24,577.00	52.00	2,301.00
02/11/2015	17,95,665.00	151.00	96,308.00	08/02/2017	24,64,696.00	52.00	45,523.00
07/11/2015	46,338.00	151.00	2,485.00				
02/11/2015	31,21,599.00	143.00	1,58,553.00				
01/02/2016	26,80,428.00	60.00	57,124.00				
	35,55,35,600.00		4,48,53,035.00		38,38,58,820.00		4,77,12,274.00

interest

Interest to be charged to P/L A/C for F.Y. 2016-17

As on	Principal Amount	Total Interest	No. of Days	Interest charged to P/LA/c
01/04/2016	35,55,35,600.00	4,60,93,345.00	305	3,85,16,357.00
20/05/2016	57,09,790.00	7,01,711.00	346	6,18,561.00
08/11/2016	14,17,945.00	18,645.00	333	17,078.00
11/11/2016	1,26,31,629.00	6,32,617.00	141	72,524.00
21/12/2016	9,79,622.00	45,582.00	131	6,32,617.00
02/02/2017	48,11,857.00	99,130.00	58	99,130.00
08/02/2017	1,24,577.00	2,301.00	52	2,301.00
08/02/2017	24,64,696.00	45,523.00	52	45,523.00
Total Interest				4,00,50,569.00
Interest amount to be capitalised as on 31.05.16				8,69,21,671.00
Total Interest				12,69,72,240.00

2012-13	27,82,552.00
2013-14	62,24,680.00
2014-15	2,53,99,699.00
2015-16	4,48,53,035.00
2016-17	4,77,12,274.00
	12,69,72,240.00

Interest has been calculated subject to verification by Accounts Officer (Compilation)

Anjani Kumar Sinha
Sr. Manager (F&A)
BSPTCL



Computation of Value to be capitalised under Package-G

Name of Executing Agency:- M/s Techno Electric & Engineering Co. Ltd.

S. No	Particulars	Total Amount (Rs)	132/33KV GSS at DHANAH	132/33KV GSS at GANGWARA	Construction of 6 nos of 132KV Line Bay Extension /Construction of four no. 33KV bays
(a)	(b)	(c)	(d)	(e)	(f)
1	Value as per BOQ (Before Amendment)	49,14,91,949.07	19,46,40,469.81	20,11,58,204.75	9,56,93,274.51
2	Gross Bill Value Till 31.03.17	48,63,49,483.00			
3	less: BOQ Value of DHANHA	19,46,40,469.00			
4	Value to be Capitalised	29,17,09,014.00			
5	Already Capitalised as on 31.10.14	26,88,24,197.00			
6	Value of Line Bays to be capitalised as on 01.04.16	2,28,84,817.00			

Q3

Statement Showing Treatment of Interest against Package-G				
Financial Year	Interest (Finance Charge)	Interest (Capitalise)	Interest (WIP)	Total Amount (Rs)
2014-15	1,27,12,513.00	2,02,39,972.00	1,07,10,120.00	4,36,62,605.00
2015-16	3,18,33,926.00	0.00	2,10,68,769.00	5,29,02,695.00
2016-17	3,57,82,139.00	0.00	2,38,75,342.00	5,96,57,481.00
Total (Rs)	8,03,28,578.00	2,02,39,972.00	5,56,54,231.00	15,62,22,781.00

04

Computation showing calculation of Interest

For Financial Year 2014-15 (Till 31.10.14)

Loan Amount= Payment to agency + Statutory Dues

Amount capitalized as on 31.10.14 (Gangwara) = R. 26,88,24,197.00

Gross Bill Value as on 31.10.14: Rs 33,54,44,450.00

Calculation of Interest on Total Loan Amount of Rs 31,62,01,247.00 during 2014-15 (Till 31.10.2014):

2014-15					
Bill Passing Date	Loan Amount	Days	Interest @ 13% P.A.	No. Of Days till 31.10.14	
(a)	(b)	(c)	(d)	(v)	(f)=d*e/c
01/04/2014	8,42,44,057.00	365.00	1,09,51,727.00	214.00	64,21,013.00
09/04/2014	1,77,21,679.00	357.00	22,53,324.00	206.00	13,00,237.00
29/04/2014	1,37,139.00	337.00	16,460.00	186.00	9,085.00
29/04/2014	1,29,020.00	337.00	15,486.00	186.00	8,547.00
17/05/2014	70,13,231.00	319.00	7,96,818.00	168.00	4,19,641.00
31/05/2014	2,52,77,959.00	305.00	27,45,948.00	154.00	13,86,479.00
14/06/2014	53,04,721.00	291.00	5,49,802.00	140.00	2,64,510.00
15/06/2014	4,24,29,750.00	290.00	43,82,470.00	139.00	21,00,563.00
21/07/2014	32,33,104.00	254.00	2,92,485.00	103.00	1,18,606.00
22/07/2014	3,92,728.00	253.00	35,389.00	102.00	14,268.00
22/07/2014	1,42,580.00	253.00	12,848.00	102.00	5,180.00
19/08/2014	3,22,974.00	225.00	25,882.00	74.00	8,512.00
19/08/2014	4,64,609.00	225.00	37,232.00	74.00	12,245.00
19/08/2014	1,77,365.00	225.00	14,213.00	74.00	4,674.00
01/09/2014	9,04,92,426.00	212.00	68,32,798.00	61.00	19,66,041.00
01/09/2014	1,26,99,929.00	212.00	9,58,932.00	61.00	2,75,919.00
01/09/2014	7,57,818.00	212.00	57,220.00	61.00	16,464.00
01/09/2014	31,238.00	212.00	2,359.00	61.00	679.00
18/10/2014	1,75,50,269.00	165.00	10,31,379.00	14.00	87,511.00
18/10/2014	75,01,908.00	165.00	4,40,866.00	14.00	37,407.00
18/10/2014	1,76,743.00	165.00	10,387.00	14.00	881.00
Total interest till 31.10.14			3,14,64,025.00		1,44,58,462.00
Interest For Financial year 2012-13					39,03,657.00
Interest For Financial year 2013-14					68,93,741.00
Interest For Financial Year 2014-15 (till 31.10.14)					1,44,58,462.00
Total interest till 31.10.14					2,52,55,860.00

Interest to be capitalized as on 31.10.14 on Capitalized value of Gangwara Rs 26,88,24,197.00

$$= \frac{2,52,55,860.00 \times 26,88,24,197.00}{33,54,44,450} = Rs 2,02,39,972.00$$

33,54,44,450

$$2,52,55,860.00 - 2,02,39,972.00 = Rs 50,15,888.00$$

Interest apportioned in the Ratio of Gross Bill Value Till 31.10.14)	Amount of interest to be capitalized with Gangwara	Balance interest Transfer to WIP
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For Financial Year 2011-15 (from 01.11.14 to 31.03.15)
Calculation of Interest for the period from 01.11.14 to 31.03.15

S. No	Particular	Amount (Rs)
(i)	Interest on Loan amount of Rs 35,77,95,784.00 till 31.03.15	Rs 4,36,62,605.00
(ii)	Interest up to 31.10.14	Rs 2,52,55,860.00
(iii)	Interest for the period from 01.11.14 to 31.03.15 (i-ii)	Rs 1,84,06,745.00
(iv)	Total Gross Bill Value Till 31.03.15	Rs 38,92,36,845.00
(v)	Interest to be charged to Profit & Loss A/c on capitalized value i.e. 26,88,24,197.00 against Gangwara	
(vi)	Balance transfer to WIP	Rs 1,27,12,513.00
		Rs 56,94,232.00

(a) Interest to be charged to Profit & Loss A/c on capitalized value i.e. 26,88,24,197.00 against Gangwara = $1,84,06,745.00 \times \frac{26,88,24,197.00}{38,92,36,845.00} = \text{Rs } 1,27,12,513.00$

Balance Interest to V.I.P = 1,84,06,745.00 - 1,27,12,513.00 = Rs 56,94,232.00

S. No	Particulars	Calculation	Amount (Rs)
(i)	Total WIP Till 31.03.15	50,15,888.00 + 56,94,232.00	Rs 1,07,10,120.00

Financial Year	Interest (Finance Charge)	Interest (Capitalise)	Interest (WIP)	Total Amount (Rs)
2014-15	1,27,12,513.00	2,02,39,972.00	1,07,10,120.00	4,36,62,605.00
Total Amount (Rs)	1,27,12,513.00	2,02,39,972.00	1,07,10,120.00	4,36,62,605.00

Computation showing calculation of Interest

For Financial Year 2015-16

Gross Bill Value as on 31.03.16 : Rs 48,47,71,900.00
Total Interest on loan amount of Rs 43,15,55,082.00 during F.Y. 2015-16 = Rs 5,29,02,695.00

(i) Interest to be charged to Profit & Loss A/c on capitalized value i.e. 26,88,24,197.00 against Gangwara
5,29,02,695.00 x 26,88,24,197.00 = Rs 2,93,36,528.00
48,47,71,900.00

(iii) Interest to be charged to Profit & Loss A/c on capitalized value i.e. 2,28,84,817.00 against Diff. Line Bays
(Not capitalized on 01.07.15)
5,29,02,695.00 x 2,28,84,817.00 = Rs 24,97,398.00
48,47,71,900.00

Total Interest chargeable to P/L A/c for F.Y. 2015-16 = 2,93,36,528.00 + 24,97,398.00 = Rs 3,18,33,926.00

(iiii) Balance charged to WIP = 5,29,02,695.00 - 3,18,33,926.00 = Rs 2,10,68,769.00

Financial Year	Interest (Finance Charge)	Interest (Capitalise)	Interest (WIP)	Total Amount (Rs)
2015-16	3,18,33,926.00	0.00	2,10,68,769.00	5,29,02,695.00
Total Amount (Rs)	3,18,33,926.00	0.00	2,10,68,769.00	5,29,02,695.00

For Financial Year 2016-17

Gross Bill Value as on 31.03.16: Rs 48,63,49,483.00
Total Interest on Loan Amount of Rs 47,33,04,719.00 for the F.Y. 2016-17 = Rs 5,96,57,481.00

Total Value capitalized till 01.04.16:-

Gangwara: Rs 26,88,24,197.00

Line Bays: Rs 2,28,84,817.00

Total Capitalized Value as on 01.04.16: Rs 29,17,09,014.00

Interest on Capitalized value of Rs 29,17,09,014.00 for F.Y. 2016-17 =

5,96,57,481.00 x 29,17,09,014.00 = 3,57,82,139.00 (Finance Charge)
48,63,49,483.00

Balance transferred to WIP: 5,96,57,481.00 - 3,57,82,139.00 = Rs 2,38,75,342.00

Financial Year	Interest (Finance Charge)	Interest (Capitalise)	Interest (WIP)	Total Amount (Rs)
2016-17	3,57,82,139.00	0.00	2,38,75,342.00	5,96,57,481.00
Total Amount (Rs)	3,57,82,139.00	0.00	2,38,75,342.00	5,96,57,481.00

Name of Work: Procurement & Construction of 132/33 KV Substation at Dhanaba & Gangwara and construction of 6 nos. 132KV bays one each at Deulga, Pusadga, Mohan ga, Pochan, Kharanaga & 2 nos. 132KV bays one each at remote end (33/11KV PSS) for downloading of 132/33KV GSS at Dhanaba & Gangwara on turnkey basis

Contract Agreement No. 04 dated 16.07.12

NOA No & Date: 136/ADB/dt 22.06.12

Contract Price (with Entry Tax) = Rs 49,14,91,949.07

Contract Price (with Entry Tax) = Rs 51,89,93,546.09 (Amended)

31/03/2013

31/03/2014

31/03/2015

3

31/03/2016

31/03/2017

2015-16				2016-17			
Date	Amount	Days	Interest @ 13% P.A.	Date	Amount	Days	Interest @ 13% P.A.
01/04/2015	35,77,95,784.00	366.00	4,65,13,452.00	01/04/2016	43,15,55,082.00	365.00	5,59,48,876.00
06/04/2015	98,83,310.00	361.00	12,67,278.00	27/04/2016	83,19,883.00	339.00	10,01,796.00
06/04/2015	34,29,198.00	361.00	4,39,706.00	17/06/2016	1,92,17,490.00	288.00	19,65,855.00
06/04/2015	3,02,590.00	361.00	38,799.00	20/07/2016	10,29,943.00	255.00	93,286.00
16/06/2015	1,32,66,609.00	290.00	13,66,533.00	25/10/2016	35,75,852.00	158.00	2,00,678.00
20/06/2015	43,30,399.00	286.00	4,39,902.00	21/11/2016	96,06,469.00	131.00	4,46,990.00
16/07/2015	41,52,408.00	260.00	3,83,474.00				
21/07/2015	26,29,082.00	255.00	2,38,126.00				
22/07/2015	1,51,206.00	254.00	13,642.00				
20/08/2015	1,06,98,405.00	225.00	8,54,995.00				
19/10/2015	71,30,127.00	165.00	4,17,872.00				
20/10/2015	2,61,680.00	164.00	15,243.00				
10/11/2015	19,90,975.00	143.00	1,01,126.00				
01/12/2015	9,54,990.00	122.00	41,383.00				
01/02/2016	16,25,633.00	60.00	34,645.00				
14/09/2015	87,49,826.00	200.00	6,21,572.00				
15/01/2016	42,02,860.00	77.00	1,14,947.00				
	43,15,55,082.00		5,29,02,695.00		47,33,04,719.00		5,96,57,481.00

Year	Interest
2012-13	39,03,657.00
2013-14	68,93,741.00
2014-15	3,28,65,207.00
2015-16	5,29,02,695.00
2016-17	5,96,57,481.00
Total Interest	15,62,22,781.00



Name of Firm: M/s Techno Electric & Engg. Co. Ltd.

IOA No. & Date: 136/ADP/ dt 22.06.12 ; Contract Price (with Entry Tax)=49,14,91,949.07 (Original); 51,89,93,546.09 (Amended)

Financial Progress (ISPT/CILAS on 30.11.2015) Package: G

Particulars	Claimed Amount (in INR)	Add 8% Entry Tax	Gross	Entry Tax	10% Advance	Deduction		Sale Tax @5%	Income Tax	Keep Back	Less due to extra payment	less advance paid to E. Tax	Penalty	Labour cess	Amount Paid/ Under Process (in INR)	Loan Amount (Rs)
						Completion Certificate	Keep back 80% on Operational acceptance									
10% Advance for Supply	3,56,13,894.00	0.00	3,56,13,894.00	0.00	0.00	0.00	0.00	0.00	7,12,278.00	0.00	0.00	0.00	0.00	0.00	3,49,01,616.00	3,56,13,894.00
10% Advance for Entry	28,49,111.00	0.00	28,49,111.00	0.00	0.00	0.00	0.00	0.00	56,982.00	0.00	0.00	0.00	0.00	0.00	27,92,129.00	28,49,111.00
10% Advance for Erection & installation	1,06,66,190.00	0.00	1,06,66,190.00	0.00	0.00	0.00	0.00	0.00	2,13,324.00	0.00	0.00	0.00	0.00	0.00	1,04,52,866.00	1,06,66,190.00
10% Advance for Design	20,000.00	0.00	20,000.00	0.00	0.00	0.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	19,600.00	20,000.00
Total Adv. Paid	4,91,49,195.00	0.00	4,91,49,195.00	0.00	0.00	0.00	0.00	0.00	9,82,984.00	0.00	0.00	0.00	0.00	0.00	4,81,66,211.00	4,91,49,195.00
1st R.A Bill (with dt 18.12.13)	3,56,040.00	0.00	3,56,040.00	0.00	35,604.00	6,61,670.00	6,61,670.00	0.00	2,38,181.00	0.00	0.00	0.00	0.00	0.00	2,60,621.00	2,84,832.00
2nd R.A Bill (with dt 27.01.14)	25,24,704.00	0.00	25,24,704.00	0.00	2,52,470.00	1,26,235.00	1,26,235.00	1,26,235.00	45,445.00	0.00	0.00	0.00	0.00	0.00	18,48,084.00	20,19,764.00
3rd R.A Bill (with dt 27.01.14)	87,19,108.00	19,058.00	87,38,266.00	19,058.00	8,71,924.00	4,35,960.00	4,35,960.00	4,24,050.00	1,56,941.00	30,000.00	0.00	0.00	0.00	0.00	63,64,373.00	69,64,422.00
4th R.A Bill (with dt 10.03.14)	1,93,52,844.00	15,48,220.00	2,17,49,332.00	15,48,220.00	19,35,281.00	9,67,646.00	9,67,646.00	0.00	3,48,350.00	0.00	0.00	0.00	0.00	0.00	1,22,84,810.00	1,41,81,380.00
5th R.A Bill (with dt 09.04.14)	2,01,38,270.00	16,11,062.00	2,17,49,332.00	16,11,062.00	20,13,827.00	10,06,914.00	10,06,914.00	0.00	3,62,489.00	0.00	0.00	0.00	0.00	0.00	1,57,48,128.00	1,77,21,679.00
6th R.A Bill (with dt 29.04.14)	1,55,840.00	12,467.00	1,61,276.00	0.00	15,584.00	7,792.00	7,792.00	0.00	2,805.00	0.00	0.00	0.00	0.00	0.00	1,18,053.00	1,29,020.00
7th R.A Bill (with dt 29.04.14)	87,66,539.00	0.00	87,66,539.00	0.00	8,76,654.00	4,38,327.00	4,38,327.00	4,38,327.00	1,57,798.00	0.00	0.00	0.00	0.00	0.00	64,17,106.00	70,13,231.00
8th R.A Bill (with dt 17.05.14)	2,87,24,956.00	22,97,996.00	3,10,22,952.00	22,97,996.00	28,72,496.00	14,36,248.00	14,36,248.00	0.00	5,17,049.00	0.00	0.00	0.00	0.00	0.00	2,24,62,914.00	2,52,77,959.00
9th R.A Bill (with dt 31.05.14)	75,78,175.00	0.00	75,78,175.00	0.00	7,57,818.00	3,78,909.00	3,78,909.00	3,78,909.00	1,36,407.00	7,57,818.00	0.00	0.00	0.00	0.00	4,78,94,005.00	53,04,721.00
10th R.A Bill (with dt 14.06.14)	4,96,93,571.00	39,75,487.00	5,36,69,058.00	39,75,487.00	49,59,358.00	24,84,681.00	24,84,681.00	0.00	8,94,485.00	13,00,588.00	0.00	0.00	0.00	0.00	3,75,59,778.00	4,24,29,750.00
11th R.A Bill (with dt 15.06.14)	4,39,151.00	35,132.00	4,74,283.00	35,132.00	4,39,151.00	2,19,576.00	2,19,576.00	0.00	79,047.00	6,27,715.00	3,706.00	0.00	0.00	0.00	28,02,736.00	32,33,104.00
12th R.A Bill (with dt 21.07.14)	4,90,910.00	0.00	4,90,910.00	0.00	49,091.00	24,546.00	24,546.00	0.00	8,836.00	0.00	0.00	0.00	0.00	0.00	3,29,346.00	3,92,178.00
13th R.A Bill (with dt 21.07.14)	1,67,026.00	12,562.00	1,74,588.00	12,562.00	16,203.00	8,101.00	8,101.00	0.00	2,519.00	0.00	0.00	0.00	0.00	0.00	1,26,639.00	1,42,580.00
14th R.A Bill (with dt 19.08.14)	3,67,017.00	29,361.00	3,96,378.00	29,361.00	36,702.00	18,351.00	18,351.00	0.00	6,606.00	0.00	0.00	0.00	0.00	0.00	2,87,007.00	3,22,974.00
15th R.A Bill (with dt 19.08.14)	5,87,012.00	0.00	5,87,012.00	0.00	58,701.00	29,351.00	29,351.00	29,351.00	10,566.00	0.00	5,000.00	0.00	0.00	0.00	4,24,692.00	4,64,609.00
16th R.A Bill (with dt 19.08.14)	2,01,555.00	16,124.00	2,17,679.00	16,124.00	20,156.00	10,079.00	10,079.00	0.00	3,578.00	0.00	0.00	0.00	0.00	0.00	1,57,663.00	1,77,365.00
17th R.A Bill (with dt 01.09.14)	10,31,10,754.00	82,48,859.00	11,13,59,613.00	82,48,859.00	1,03,11,075.00	51,55,538.00	51,55,538.00	0.00	18,55,993.00	0.00	0.00	0.00	0.00	0.00	8,03,87,574.00	9,04,92,426.00
18th R.A Bill (with dt 01.09.14)	1,58,74,914.00	0.00	1,58,74,914.00	0.00	15,87,491.00	7,93,746.00	7,93,746.00	7,93,746.00	2,85,748.00	0.00	0.00	0.00	0.00	0.00	1,16,20,435.00	1,26,99,929.00
19th R.A Bill (with dt 01.09.14)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-7,57,818.00	0.00	0.00	0.00	0.00	7,57,818.00	7,57,818.00
20th R.A Bill (with dt 01.09.14)	35,502.00	2,840.00	38,342.00	2,840.00	3,550.00	1,777.00	1,777.00	0.00	639.00	0.00	0.00	0.00	0.00	0.00	27,759.00	31,238.00

B

BIHAR POWER SYSTEM IMPROVEMENT PROJECT
STATUS OF ADE FUNDED SCHEME

Name of Firm:- M/s Techno Electric & Engrg. Co. Ltd.
LOA No & Date: 136/ADB/ dt 22.06.12 : Contract Price (with Entry Tax) =49,14,91,949.07 (Original), 51,89,93,546.09 (Amended)
Financial Progress (BSPTCL) as on 30.11.2015) Package: G

Sl. No.	Particulars	Claimed Amount (in INR)	Add 8% Entry Tax	Gross	Entry Tax	10% Advance	Deduction		Income Tax	Keep Back	less due to extra payment	less Advance paid to E. Tax	Penalty	Labour Cost	Amount Paid/ Under Process (in INR)	Loan Amount (Rs)
							Keep back @5% on Completion Certificate	Keep back @5% on Operational acceptance								
27	Supply Bills	18,10.14	2,01,31,325.00	2,17,41,937.00	16,10,507.00	20,13,133.00	10,06,566.00	10,06,566.00	3,62,364.00	0.00	0.00	0.00	1,65,296.00	0.00	1,55,77,998.00	1,75,50,269.00
28	Erection	18,10.14	96,67,407.00	96,67,407.00	0.00	9,66,741.00	4,83,370.00	4,83,370.00	1,74,013.00	0.00	0.00	0.00	2,32,018.00	0.00	68,44,325.00	75,01,908.00
29	F&I	18,10.14	2,09,163.00	2,25,696.00	0.00	20,917.00	10,457.00	10,457.00	3,765.00	0.00	0.00	0.00	7,322.00	0.00	1,56,245.00	1,76,743.00
30	Supply	19,11.14	1,51,54,307.00	12,12,344.00	15,15,429.00	7,57,717.00	7,57,717.00	7,57,717.00	2,72,776.00	0.00	0.00	0.00	3,11,976.00	0.00	1,13,38,698.00	1,30,23,818.00
31	Supply	10,12.14	54,48,542.00	4,35,883.00	5,44,854.00	2,72,746.00	2,72,746.00	2,72,746.00	98,074.00	0.00	0.00	0.00	1,36,734.00	0.00	41,24,028.00	46,57,985.00
32	Erection	10,12.14	8,28,715.00	0.00	82,872.00	4,136.00	4,136.00	4,136.00	14,917.00	0.00	0.00	0.00	3,149.00	0.00	1,14,481.00	6,29,822.00
33	Supply	18,12.14	14,95,602.00	1,19,602.00	1,49,504.00	74,752.00	74,752.00	74,752.00	26,910.00	0.00	0.00	0.00	0.00	0.00	11,89,322.00	13,15,634.00
34	Supply	06,01.15	91,89,326.00	7,35,146.00	9,18,933.00	4,55,466.00	4,55,466.00	4,55,466.00	7.00	0.00	0.00	0.00	4,76,159.00	0.00	6,71,597.00	74,51,045.00
35	Erection	29,01.15	1,06,06,072.00	0.00	10,60,607.00	5,30,304.00	5,30,304.00	5,30,304.00	1,90,909.00	0.00	0.00	0.00	6,88,395.00	0.00	70,74,246.00	77,95,462.00
36	Supply	07,02.15	79,32,794.00	6,34,624.00	7,93,280.00	3,96,640.00	3,96,640.00	3,96,640.00	1,42,780.00	0.00	0.00	0.00	2,60,067.00	0.00	59,43,857.00	67,20,771.00
37	Supply	06,04.15	1,25,22,572.00	10,01,806.00	12,52,254.00	6,26,126.00	6,26,126.00	6,26,126.00	2,35,406.00	0.00	0.00	0.00	11,36,556.00	0.00	86,54,098.00	98,83,310.00
38	Erection	06,04.15	49,15,766.00	0.00	4,91,577.00	2,45,788.00	2,45,788.00	2,45,788.00	88,484.00	0.00	0.00	0.00	5,03,413.00	0.00	30,94,524.00	34,29,198.00
39	F&I	06,04.15	3,87,942.00	31,035.00	38,798.00	19,397.00	19,397.00	19,397.00	6,983.00	0.00	0.00	0.00	38,795.00	0.00	2,64,572.00	3,02,590.00
40	Supply	16,06.15	1,65,28,289.00	13,22,263.00	1,78,50,552.00	8,26,415.00	8,26,415.00	8,26,415.00	1,35,792.00	0.00	0.00	0.00	12,78,282.00	0.00	1,16,46,836.00	1,32,66,609.00
41	Erection	20,06.15	75,44,008.00	0.00	7,54,401.00	3,77,200.00	3,77,200.00	3,77,200.00	2,97,510.00	0.00	0.00	0.00	13,75,317.00	0.00	38,17,407.00	43,30,399.00
42	Supply	16,07.15	61,97,623.00	4,95,810.00	6,19,762.00	3,09,881.00	3,09,881.00	3,09,881.00	1,11,597.00	0.00	0.00	0.00	13,01,501.00	0.00	35,45,041.00	41,52,408.00
43	Erection	21,07.15	45,26,622.00	0.00	4,52,662.00	2,26,331.00	2,26,331.00	2,26,331.00	81,479.00	0.00	0.00	0.00	9,92,216.00	0.00	23,71,727.00	26,29,082.00
44	F&I	22,07.15	2,07,440.00	16,594.00	20,744.00	10,373.00	10,373.00	10,373.00	3,734.00	0.00	0.00	0.00	31,336.00	0.00	1,30,878.00	1,51,206.00
45	Erection	20,08.15	2,09,66,721.00	0.00	20,63,723.00	10,31,862.00	10,31,862.00	10,31,862.00	9,74,774.00	0.00	2,42,597.00	0.00	49,23,498.00	0.00	83,06,841.00	1,06,98,405.00
46	Supply	19,10.15	1,00,33,928.00	8,02,713.00	1,08,36,641.00	5,01,696.00	5,01,696.00	5,01,696.00	1,80,613.00	0.00	0.00	0.00	16,99,728.00	0.00	16,99,728.00	26,23,159.00
47	Erection	20,10.15	4,98,020.00	0.00	4,98,020.00	24,901.00	24,901.00	24,901.00	8,965.00	0.00	0.00	0.00	1,36,736.00	0.00	4,980.00	71,30,127.00
48	Erection	10,11.15	39,03,665.00	0.00	3,90,367.00	1,95,184.00	1,95,184.00	1,95,184.00	70,267.00	0.00	0.00	0.00	11,31,955.00	0.00	2,22,834.00	2,61,680.00
49	Supply	01,12.15	16,84,341.00	1,34,749.00	1,68,435.00	84,218.00	84,218.00	84,218.00	30,320.00	0.00	0.00	0.00	5,27,229.00	0.00	16,845.00	19,90,975.00
50	Supply	01,02.16	16,93,654.00	1,19,494.00	20,000.00	74,685.00	74,685.00	74,685.00	33,475.00	0.00	0.00	0.00	18,145.00	0.00	14,57,725.00	9,54,990.00
51	Release of Keep Back	14,09.15		0.00					0.00	0.00	0.00	0.00		0.00	87,49,826.00	16,25,633.00
52	Release of Keep Back (Erection)	15,01.16		0.00		7,92,566.00	-24,977.13.00	-24,977.13.00	0.00	0.00	0.00	0.00	0.00	0.00	42,02,860.00	87,49,826.00
53	Release of Keep Back	27,04.16		0.00			-8,60,441.00	-8,60,441.00	0.00	0.00	0.00	0.00	0.00	0.00	83,19,883.00	42,02,860.00
54	Release of Keep Back	17,06.16		0.00			-96,08,745.00	-96,08,745.00	0.00	0.00	0.00	0.00	0.00	0.00	1,92,17,490.00	83,19,883.00
55	Supply	20,07.16	14,60,773.00	1,16,860.00	1,16,860.00	73,038.00	73,038.00	73,038.00	26,296.00	0.00	0.00	0.00	4,01,564.00	0.00	1,92,17,490.00	1,92,17,490.00
56	Release of Keep Back	25,10.16	0.00	0.00	0.00	-7,12,434.00	-28,63,418.00	-28,63,418.00	0.00	0.00	0.00	0.00	0.00	0.00	8,72,177.00	10,29,943.00
57	Release of Penalty	21,11.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-96,08,469.00	0.00	35,75,852.00	35,75,852.00
	Total		45,83,58,977.00	2,79,90,506.00	4,63,00,084.00	4,62,336.00	4,62,177.00	53,97,406.00	80,82,071.00	32,62,568.00	2,51,303.00	28,49,111.00	84,40,964.00	46,02,284.00	37,80,83,257.00	47,33,04,719.00



Annexure 4

Depreciation Schedule for FY 2017-18 and FY 2018-19

Asset Group	GROSS BLOCK						Wt Depreciation Rate of FY 2016-17	Depreciation for FY 2017- 18	Depreciation for FY 2018- 19
	Opening	Addition	Closing	Opening	Addition	Closing			
	1.4.2017		31.3.2018	1.4.2018		31.3.2019			
	FY 2017-18								
Land and land rights	1,392.16	0.00	1,392.16	1,392.16	0.00	1,392.16	0.00%	0.00	0.00
Buildings	59.63	51.51	111.14	111.14	45.76	156.90	5.114%	4.37	6.85
Hydraulic Works	0.03	0.03	0.06	0.06	0.02	0.08	5.114%	0.00	0.00
Others Civil Works	218.99	189.17	408.16	408.16	168.05	576.21	5.114%	16.04	25.17
Plant and Machinery	1,885.61	1,628.83	3,514.45	3,514.45	1,446.95	4,961.40	5.114%	138.08	216.72
Lines and Cable Network	1,464.58	1,265.13	2,729.71	2,729.71	1,123.86	3,853.57	5.114%	107.25	168.33
Vehicles	0.46	0.39	0.85	0.85	0.35	1.20	5.114%	0.03	0.05
Furniture and Fixtures	4.06	3.51	7.56	7.56	3.11	10.68	5.114%	0.30	0.47
Office Equipment	1.19	1.03	2.21	2.21	0.91	3.13	5.114%	0.09	0.14
Unallocated			0	0	0	-			
TOTAL	5026.708	3139.60	8166.308	8166.308	2789.02	10,955		266.14	417.74

2

BSPTCL-HQ -(From Apr-2016-Mar-2017)
Deposit for Work to Be Done
 Ledger Account

1-Apr-2016 to 31-Mar-2017

Date	Particulars	Vch Type	Vch No	Debit	Credit
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1-4-2016	Dr	Opening Balance			
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2-4-2016	Dr	(as per details)			
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		Supervision Charge			
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		Rent (including Lease Rentals)			
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		Other Transmission Charges			
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		Service Tax			
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		Swachh Bharat Cess			
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		Canara Bank (Deposit)			
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		Being amount received from Diesel			
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		Locomotive Factory, Marharua, saran			
--	--	-------------------------------------	--	--	--

		towards supervision charges, project cost,			
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		power interruption charge and cost for			
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		utilisation of land			
--	--	---------------------	--	--	--

13-6-2016	Dr	Canara Bank (Deposit)			
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		Being enhancement of contract demand on			
--	--	---	--	--	--

		220kv and associated issued to IOCL,			
--	--	--------------------------------------	--	--	--

		Barauni Refinery			
--	--	------------------	--	--	--

20-6-2016	Dr	(as per details)			
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		Supervision Charge			
--	--	--------------------	--	--	--

		Canara Bank (Deposit)			
--	--	-----------------------	--	--	--

		Service Tax			
--	--	-------------	--	--	--

		Swachh Bharat Cess			
--	--	--------------------	--	--	--

		Krishi Kalyan Cess			
--	--	--------------------	--	--	--

		Short N Exces			
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		Being supervision charges from Bhatiya			
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		Rail Bijlee Solar Power Pvt Ltd			
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22-6-2016	Dr	(as per details)			
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		Supervision Charge			
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		Canara Bank (Deposit)			
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		Service Tax			
--	--	-------------	--	--	--

		Swachh Bharat Cess			
--	--	--------------------	--	--	--

		Krishi Kalyan Cess			
--	--	--------------------	--	--	--

		Being supervision charges from NSTPP for			
--	--	--	--	--	--

		shifting/relocation of 132 kv D/C towers			
--	--	--	--	--	--

		including dismantling of existing tower			
--	--	---	--	--	--

		location no. 43 & 44			
--	--	----------------------	--	--	--

1-10-2016	Dr	(as per details)			
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		Supervision Charge			
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		Service Tax			
--	--	-------------	--	--	--

		Being amount received from BADA on 12/6			
--	--	---	--	--	--

		/13 against deposit work including			
--	--	------------------------------------	--	--	--

		supervision charges, upon which liability of			
--	--	--	--	--	--

		service tax now created.			
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		Receipt			
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		2,34,35,100.00 Cr			
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		13,96,00,701.00 Dr			
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		32,80,914.00 Cr			
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		1,17,176.00 Cr			
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		1,17,176.00 Cr			
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		Being supervision charges from Chief			
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		Project Directorate, Railway Electrification,			
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		Danapur			
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		Carried Over			
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		1,27,85,56,978.75			
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Annexure-7

17-11-2016 Dr Canara Bank (Deposit) Receipt 7140 6,37,026.00
 Being supervision charges from Nabhinagar Power Generation Co. Pvt. Ltd for shifting /relocation of 132kv D/C tower including dismantling of existing tower lation no. 43 & 44

Cr (as per details) Journal Nabhinagar 10,70,671.00
 Supervision Charge 9,31,018.00 Cr
 Service Tax 1,30,343.00 Cr
 Swachh Bharat Cess 4,655.00 Cr
 Krishi Kalyan Cess 4,655.00 Cr
 Being supervision charge as per revised project cost of Nabhinagar Power Generation Co.

28-12-2016 Dr (as per details) Receipt 7475 49,13,171.00
 Supervision Charge 10,23,114.00 Cr
 Canara Bank (Deposit) 60,89,753.00 Dr
 Service Tax 1,43,236.00 Cr
 Krishi Kalyan Cess 5,116.00 Cr
 Swachh Bharat Cess 5,116.00 Cr
 Being supervision charges from THE PRINCIPAL VARDHMAN INSTITUTE OF MEDICAL SCIENCE, PAWAPUR FOR CONSTRUCTION OF ONE NO. 33KV FEEDER

13-1-2017 Dr (as per details) Receipt 7535 1,67,124.00
 Canara Bank (Deposit) 7,19,944.00 Dr
 Service Tax 67,300.00 Cr
 Swachh Bharat Cess 2,404.00 Cr
 Krishi Kalyan Cess 2,404.00 Cr
 Supervision Charge 4,80,712.00 Cr
 Being balance amt received against NIT 20 /PR/BSPTCL/2016 for construction of 02 nos 132 kv line bays at 132/33kv Grid Sub Station Musrakh under Railway deposit head on turn - key basis.

17-3-2017 Dr Canara Bank (Deposit) Receipt
 Being amt received from F.A. C.A.O.(RE) RAILWAY ELECTRIFICATION ALLAHABAD on account of project cost, supervision charges and service tax thereon

Cr Closing Balance
 10,70,671.00 1,75,15,28,205.75
 1,75,04,57,534.75
 1,75,15,28,205.75

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